

**STATE LOAD DESPATCH CENTRE (DELHI)**  
**Office of Sr. Manager (Energy Accounting)**  
**SLDC Building, Minto Road, New Delhi-110002**  
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/576

ISSUE DATE

28-Nov-23

DUE DATE

6-Dec-23

To

Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities), Electric Supply  
HoD (PP&Gen), TPDDL  
Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96  
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.  
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

**Sub: Account of Deviation Charges for the period 25.09.2023 to 01.10.2023. (Week No.27/F.Y. 2023-24).**

Sir,  
Please find herewith with the Statement of Deviation charges for the period 25.09.2023 to 01.10.2023. (Week No.27/F.Y. 2023-24).  
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

Sr.Manger(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of 25.09.2023 to 01.10.2023. (Week No.27/F.Y. 2023-24).**

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block =** 1. Maximum of weighted average ACP of DAM of that area  
2. Weighted average ACP of RTM of that area  
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

\* Normal Rate of charges are available on NLDC website

**'Reference Charge Rate'**

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'**

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

**For deviation by way of Over-drawal/under injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max( 200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	



**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.09.2023 to 01.10.2023. (Week No.27/F.Y. 2023-24).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.98123	0.00000	-0.98123
2	G.T.STN.	0.00000	6.61935	6.61935
A)	IPGCL	-0.98123	6.61935	5.63812
3	PRAGATI GT	0.00000	16.43524	16.43524
4	Bawana	-3.58295	0.00000	-3.58295
B)	PPCL	-3.58295	16.43524	12.85230
5	EDWPCL	0.00000	4.12092	4.12092
6	BYPL	-63.56969	0.00000	-63.56969
7	BRPL	-140.86078	0.00000	-140.86078
8	TPDDL	-155.56040	0.00000	-155.56040
9	NDMC	-30.68236	0.00000	-30.68236
10	MES	0.00000	7.67028	7.67028
11	N.Railways	0.00000	22.55394	22.55394
12	Tehkhand	0.00000	0.62418	0.62418
C)	Total Delhi Deviation Amount	-395.23741	58.02391	-337.21350
12	*Regional Deviation NRPC	0.00000	435.14990	435.14990

Note

- i) \*Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.78

**(i) Actual drawal from the grid in MUs**

715.076888

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) GT	5.357008
(b) Pargati	25.354470
(c) Bawana	46.020173
(d) MSW Bawana	2.767690
(e) EDWPCL	1.226307
(f) Tehkhand	3.769349
<b>Total</b>	<b>84.494997</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**799.571885**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	242.632101
(b) BRPL	338.825696
(c) BYPL	173.244393
(d) NDMC	29.781375
(e) MES	5.016584
(f) BTPS	0.000000
(g) RPH	0.032356
(h) N.Railways	3.810044
<b>Total</b>	<b>793.342549</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**6.229337**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.78**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
25-11-2023	55-60	PPCL GT#1	Due to tripping of 220/33kV,100 MVA Tx-II at Preet Vihar

## STATE LOAD DESPATCH CENTER

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.09.2023 to 01.10.2023. (Week No.27/F.Y. 2023-24).

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Sep-23	36.178515	35.564620	-0.613895	-25.65779
26-Sep-23	37.432894	37.043433	-0.389460	-13.73208
27-Sep-23	36.624911	36.176039	-0.448871	-22.53440
28-Sep-23	35.284503	34.717258	-0.567245	-28.94640
29-Sep-23	35.762362	35.067645	-0.694717	-24.65878
30-Sep-23	33.504310	32.970385	-0.533925	-26.04980
1-Oct-23	31.587683	31.092720	-0.494963	-13.98114
<b>Total</b>	<b>246.375177</b>	<b>242.632101</b>	<b>-3.7430763</b>	<b>-155.56040</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Sep-23	50.907367	50.643897	-0.263469	-9.49783
26-Sep-23	52.605821	52.258547	-0.347274	-13.73477
27-Sep-23	51.233164	50.862253	-0.370911	-20.68050
28-Sep-23	48.106195	47.411112	-0.695083	-35.98036
29-Sep-23	48.041732	47.617916	-0.423816	-17.82518
30-Sep-23	47.317909	47.159017	-0.158892	-6.73328
1-Oct-23	44.453134	42.872953	-1.580181	-36.40885
<b>Total</b>	<b>342.665321</b>	<b>338.825696</b>	<b>-3.8396253</b>	<b>-140.86078</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Sep-23	25.139636	24.913991	-0.225644	-11.48973
26-Sep-23	25.761856	25.666095	-0.095761	-3.58342
27-Sep-23	26.307205	25.909503	-0.397702	-20.12268
28-Sep-23	24.501600	24.277250	-0.224351	-8.03219
29-Sep-23	25.227254	24.950884	-0.276370	-6.21396
30-Sep-23	25.098494	24.873901	-0.224592	-13.06889
1-Oct-23	22.914177	22.652769	-0.261408	-1.05883
<b>Total</b>	<b>174.950223</b>	<b>173.244393</b>	<b>-1.7058295</b>	<b>-63.56969</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Sep-23	4.893032	4.828081	-0.064951	3.74487
26-Sep-23	4.808617	4.869992	0.061375	6.66689
27-Sep-23	4.823660	4.737003	-0.086657	-3.48792
28-Sep-23	3.944147	3.715287	-0.228860	-8.18818
29-Sep-23	4.846883	4.530005	-0.316878	-9.69532
30-Sep-23	4.182014	3.843041	-0.338973	-12.73503
1-Oct-23	3.596691	3.257966	-0.338725	-6.98766
<b>Total</b>	<b>31.095044</b>	<b>29.781375</b>	<b>-1.3136687</b>	<b>-30.68236</b>

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Sep-23	0.774248	0.796289	0.022041	1.15844
26-Sep-23	0.790393	0.811671	0.021278	1.77756
27-Sep-23	0.752251	0.782732	0.030481	3.05994
28-Sep-23	0.620235	0.626774	0.006539	0.63177
29-Sep-23	0.747486	0.734284	-0.013202	-0.24387
30-Sep-23	0.648711	0.664557	0.015846	1.10893
1-Oct-23	0.602616	0.600277	-0.002339	0.17751
<b>Total</b>	<b>4.935940</b>	<b>5.016584</b>	<b>0.0806444</b>	<b>7.67028</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Sep-23	0.496192	0.547412	0.051220	3.46228
26-Sep-23	0.547111	0.557244	0.010133	1.18376
27-Sep-23	0.461316	0.513394	0.052077	5.66663
28-Sep-23	0.519610	0.522133	0.002523	1.18608
29-Sep-23	0.501660	0.561689	0.060028	5.46607
30-Sep-23	0.513678	0.538706	0.025027	2.85696
1-Oct-23	0.535703	0.569467	0.033764	2.73215
<b>Total</b>	<b>3.575271</b>	<b>3.810044</b>	<b>0.2347732</b>	<b>22.55394</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Sep-23	0.008900	0.005371	-0.003529	-0.04180
26-Sep-23	0.012300	0.005355	-0.006945	-0.14278
27-Sep-23	0.012300	0.005377	-0.006923	-0.21608
28-Sep-23	0.012300	0.003532	-0.008768	-0.17267
29-Sep-23	0.012300	0.005231	-0.007069	-0.18634
30-Sep-23	0.009600	0.003886	-0.005714	-0.13229
1-Oct-23	0.009600	0.003604	-0.005996	-0.08928
<b>Total</b>	<b>0.077300</b>	<b>0.032356</b>	<b>-0.0449440</b>	<b>-0.98123</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Sep-23	0.561125	0.430960	-0.130165	6.66454
26-Sep-23	0.804750	0.808445	0.003695	0.04543
27-Sep-23	0.813500	0.815781	0.002281	0.05872
28-Sep-23	0.820320	0.828077	0.007757	-0.06644
29-Sep-23	0.826750	0.825558	-0.001192	0.03982
30-Sep-23	0.817250	0.815846	-0.001404	0.07584
1-Oct-23	0.822500	0.832341	0.009841	-0.19856
<b>Total</b>	<b>5.466195</b>	<b>5.357008</b>	<b>-0.1091870</b>	<b>6.61935</b>

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Sep-23	3.564772	3.548700	-0.016072	1.09010
26-Sep-23	3.660500	3.623088	-0.037412	2.74628
27-Sep-23	3.656000	3.624042	-0.031958	2.57318
28-Sep-23	3.669500	3.637446	-0.032054	2.32083
29-Sep-23	3.683000	3.644316	-0.038684	2.74663
30-Sep-23	3.659000	3.627102	-0.031898	2.58006
1-Oct-23	3.682500	3.649776	-0.032724	2.37816
<b>Total</b>	<b>25.575272</b>	<b>25.354470</b>	<b>-0.2208020</b>	<b>16.43524</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Sep-23	0.193150	0.146897	-0.046253	1.55676
26-Sep-23	0.193300	0.199892	0.006592	-0.19378
27-Sep-23	0.194400	0.162771	-0.031629	1.28008
28-Sep-23	0.197350	0.180562	-0.016788	0.57725
29-Sep-23	0.195200	0.182276	-0.012924	0.32882
30-Sep-23	0.196800	0.180312	-0.016488	0.13936
1-Oct-23	0.196800	0.173597	-0.023203	0.43243
<b>Total</b>	<b>1.367000</b>	<b>1.226307</b>	<b>-0.1406930</b>	<b>4.12092</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Sep-23	6.515330	6.542071	0.026741	-0.78127
26-Sep-23	6.605220	6.615120	0.009900	-0.12382
27-Sep-23	6.621100	6.625479	0.004379	-0.08021
28-Sep-23	6.493305	6.508063	0.014758	-0.40315
29-Sep-23	6.480000	6.487144	0.007144	-0.22654
30-Sep-23	6.519040	6.558550	0.039510	-1.09620
1-Oct-23	6.640155	6.683747	0.043592	-0.87175
<b>Total</b>	<b>45.874150</b>	<b>46.020173</b>	<b>0.1460235</b>	<b>-3.58295</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Sep-23	0.572900	0.565686	-0.007214	-0.08316
26-Sep-23	0.571200	0.562261	-0.008939	-0.01491
27-Sep-23	0.577925	0.580785	0.002860	-0.46597
28-Sep-23	0.571200	0.567786	-0.003414	-0.16325
29-Sep-23	0.570475	0.547470	-0.023005	0.40180
30-Sep-23	0.415475	0.373778	-0.041697	1.08634
1-Oct-23	0.576125	0.571582	-0.004543	-0.13667
<b>Total</b>	<b>3.855300</b>	<b>3.769349</b>	<b>-0.0859512</b>	<b>0.62418</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017